Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,169,888			677,879	46,378	2,877	35,015	1,813,042	48,964	0	944,897
Natural Gas Plant Liquids and Liquefied	440.707	400	04.400		440.000		00.440	50.047	400.050	070 077	440.004
Refinery Gases		-130	94,109	2,091	112,929		23,143	59,247	168,659	370,677	148,904
Pentanes Plus	44,977	-130		1,917	-22,249		1,400	19,639	463	3,013	11,383
Liquefied Petroleum Gases	367,750		94,109	174	135,178		21,743	39,608	168,196	367,664	137,521
Ethane/Ethylene			742	_	67,355		18,733	_	-	221,199	46,931
Propane/Propylene	126,402		81,034		45,804		-7,404	-	151,070	109,574	53,596
Normal Butane/Butylene			13,515	174	17,747		11,021	15,084	15,967	14,812	31,917
Isobutane/Isobutylene	44,065		-1,182	_	4,272		-607	24,524	1,159	22,079	5,077
Other Liquids		25,285		118,304	-390,362	4,430	991	-338,876	87,716	7,826	120,519
Hydrogen/Oxygenates/Renewables/		6-65-			00.05	00.10		00.00	0/-/-		
Other Hydrocarbons		25,285		4,713	29,251	28,181	213	62,668	24,549	0	6,513
Hydrogen				-	-	28,202		28,202		0	
Oxygenates (excluding Fuel Ethanol)		15,881		2,230	-	-1,442	312	625	15,732	0	1,239
Renewable Fuels (including Fuel Ethanol)		9,404		2,412	29,251	1,492	-99	33,841	8,817	0	5,274
Fuel Ethanol		5,715		63	28,683	4,123	-657	30,714	8,527	0	3,689
Renewable Fuels Except Fuel Ethanol		3,689		2,349	568	-2,631	558	3,127	290	0	1,585
Other Hydrocarbons				71		-71	-	-		0	_
Unfinished Oils				106,514	3,718		4,313	60,965	37,111	7,843	44,045
Motor Gasoline Blend.Comp. (MGBC)		_		7,077	-423,331	-23,751	-3,535	-462,526	26,056	0	69,953
Reformulated		_			-93,182	18,928	97	-74,374	23	0	11,859
Conventional				7,077	-330,149	-42,679 	-3,632 0	-388,152 17	26,033	0 -17	58,094 8
·			4 570 000	05.000	007.405	00.500	7 400		E4E 000	754 000	440.050
Finished Petroleum Products		_	1,570,290	35,682	-367,435	23,509	-7,488		515,226	754,308	113,856
Finished Motor Gasoline		_	467,541	455	-55,515	19,628	-1,849		107,693	326,265	9,232
Reformulated		_	96,855	455	-44 55 471	-23,659	1 040		107 602	73,152	0.000
Conventional		_	370,686	455	-55,471	43,287	-1,849 -91		107,693	253,113 -754	9,232 279
Finished Aviation Gasoline			1,464	_	-2,309 -104,192		1,522		28,859		15,837
Kerosene-Type Jet Fuel			178,138	_	,				,	43,565	349
Kerosene Distillate Fuel Oil			2,270 575,809	2,352	-182 -202,535	3,881	-1.867		1,700 218,715	365 162,659	44.370
15 ppm sulfur and under			524,702	2,332	-186,807	3,881	-1,392		191,282	152,102	38,357
			22,038	313	-2,303	3,001	-1,392		18,739	1,536	1,914
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			22,038	1,823	-13,425		-248		8,694	9,021	4,099
Residual Fuel Oil ⁷			39,773	18,516	4,621		-2,707		45,406	20,211	22,341
Less than 0.31 percent sulfur			6,641	1,163	156		-2,707		NA	NA	2,271
0.31 to 1.00 percent sulfur			3,133	2,737	136		-238		NA NA	NA NA	2,271
Greater than 1.00 percent sulfur			29,999	14,616	4,465		-2,415		NA NA	NA NA	17,825
Petrochemical Feedstocks			29,999 54,735	5,723	689		322		INA	60,825	2,674
Naphtha for Petro. Feed. Use			36,050	4,688	646		374			41,010	1,705
Other Oils for Petro. Feed. Use			18,685	1,035	43		-52			19,815	969
Special Naphthas			6,779	2,864	-270		41		_	9,332	1,132
Lubricants			26,482	5,266	-5,149		-2,148		12,425	16,322	8,417
Waxes			731	225	- 0,140		-20		104	872	210
Petroleum Coke			108,360	209	_		-593		97,018	12.144	2,969
Marketable			82,431	209	_		-593		97,018	-13,785	2,969
Catalyst			25,929							25,929	
Asphalt and Road Oil			17,517	72	-2,496		-70		3,060	12,103	5,558
Still Gas			78,623		2,450					78,623	
Miscellaneous Products			12,068	_	-97		-51		245	11,777	488
	1	l		I		l	1	1			

⁼ Not Applicable

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,300 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.